# TRANSMITTAL OF FINANCIAL REPORTS AND CERTIFICATION OF COMPLIANCE WITH UNITED STATES TRUSTEE OPERATING REQUIREMENTS FOR THE PERIOD END: December 31, 2019

IN RE:						CAS	SE NO:	19-56885 (JEH)
MURRAY	ENERGY	HOLDING	S CO., et al.,				APTER 1 DGE:	Judge John E. Hoffman, Jr.
	De	btor						*
As a debto	r in possess	ion, I affirm	n:					
1. T	hat I have re	eviewed the	e financial statements	attached hereto	, consisting of			
	x x x x x x x	Balance Si Summary Monthly C Cash Repo Schedule of Statement	of Operations Cash Statement		(Form 2) (Form 3) (Form 4) (Form 5) (Form 5A) (Form 5B) (Form 6) (Form 7)			
		n prepared	in accordance with n		omary accounting practic	ces, and fairly and accu	rately refl	ect the debtor's
			nding workers' compe and, (If not, attach a		employment insurance, a	as described in Section	4 of the R	eporting Requiremen
		YES	<u>x</u>	NO	<del></del>			
	hat all postp f not, attach			tion 1 and 14 of	f the Operating Instructi	on and Reporting Requ	irements i	for Chapter 11 cases are
		YES	<u>x</u>	NO				
	lo profession ach a writter			c.) have been pa	aid without specific cou	rt authorization		
		YES	<u>x</u>	NO	2 <del>1</del>			
5. A	II United St	ates Truste	e Quarterly fees have	been paid and	are current (see explana	tion below		
		YES	<u>x</u>	NO	<del></del>			
	lave you file ach a writter		petition tax returns on)					
		YES	<u>x</u>	NO				(
	ertify, under n and belief		perjury, that the info	rmation provide	ed above and in the attac	Poet Special Control of the Control	otor in Pos	session, by

This Monthly Operating Report ("MOR") has been prepared solely for the purpose of complying with the monthly reporting requirements applicable in the bankruptcy cases and is in a format acceptable to the U.S. Trustee. The financial information contained herein is unaudited, limited in scope and as discussed below, not prepared in accordance with accounting principles generally accepted in the United States of America ("U.S. GAAP").

The unaudited consolidated financial statements have been derived from the books and records of the Debtors in these Chapter 11 cases. The information furnished in this report includes primarily normal recurring adjustments, but not all of the adjustments that would typically be made for the quarterly and annual financial statements to be in accordance with U.S. GAAP. Furthermore, the monthly financial information contained herein has not been subjected to the same level of accounting review and testing that the Debtors apply in the preparation of their quarterly and annual financial information in accordance with U.S. GAAP. Accordingly, upon the application of such procedures, the Debtors believe that the financial information may be subject to change, and that these changes could be material.

The results of operations contained herein are not necessarily indicative of results which may be expected from any other period or for the full year and may not necessarily reflect the consolidated results of operations, financial position and schedule of receipts and disbursements of the Debtors in the future. The Debtors caution readers not to place undue reliance upon the MOR. There can be no assurance that such information is complete and the MOR may be subject to revision.

# Document Page 2 of 22 UNITED STATES TRUSTEE OPERATING REQUIREMENTS FOR THE PERIOD END: December 31, 2019

In Re: MURRAY ENERGY HOLDINGS CO., et al.,

Case No.: 19-56885 (JEH)

**Debtors** 

# LISTING OF DEBTOR ENTITIES

# **GENERAL:**

The report includes activity from the following Debtors and related case numbers:

Debtor	Case Number
AMCA Coal Leasing, Inc.	19-56886 (JEH)
Amcoal Holdings, Inc.	19-56889 (JEH)
American Compliance Coal, Inc.	19-56893 (JEH)
American Energy Corporation	19-56897 (JEH)
American Equipment & Machine, Inc.	19-56901 (JEH)
American Mine Services, Inc.	19-56903 (JEH)
American Natural Gas, Inc.	19-56907 (JEH)
AmericanHocking Energy, Inc.	19-56912 (JEH)
AmericanMountaineer Energy, Inc.	19-56916 (JEH)
Americanmountaineer Properties, Inc.	19-56920 (JEH)
Anchor Longwall And Rebuild, Inc.	19-56925 (JEH)
Andalex Resources Inc.	19-56932 (JEH)
Andalex Resources Management, Inc.	19-56929 (JEH)
Avonmore Rail Loading, Inc.	19-56936 (JEH)
Belmont Coal, Inc.	19-56940 (JEH)
Belmont County Broadcast Studio, Inc.	19-56945 (JEH)
Canterbury Coal Company	19-56949 (JEH)
CCC Land Resources LLC	19-56953 (JEH)
CCC RCPC LLC	19-56956 (JEH)
Central Ohio Coal Company	19-56887 (JEH)
Coal Resources Holdings Co.	19-56890 (JEH)
Coal Resources, Inc.	19-56892 (JEH)
Consolidated Land Company	19-56894 (JEH)
Consolidation Coal Company	19-56898 (JEH)
Corporate Aviation Services, Inc.	19-56902 (JEH)
Eighty-Four Mining Company	19-56904 (JEH)
Empire Dock, Inc.	19-56908 (JEH)
Energy Resources, Inc.	19-56911 (JEH)
Energy Transportation, Inc.	19-56915 (JEH)
Genwal Resources, Inc.	19-56919 (JEH)
Kanawha Transportation Center, Inc.	19-56922 (JEH)
Kenamerican Resources, Inc.	19-56926 (JEH)
Keystone Coal Mining Corporation	19-56930 (JEH)
Maple Creek Mining, Inc.	19-56935 (JEH)
Maple Creek Processing, Inc.	19-56938 (JEH)
Mcelroy Coal Company	19-56942 (JEH)
Mill Creek Mining Company	19-56946 (JEH)
Mon River Towing, Inc.	19-56948 (JEH)
Monvalley Transportation Center, Inc.	19-56952 (JEH)
Murray American Coal, Inc.	19-56888 (JEH)
Murray American Energy, Inc.	19-56891 (JEH)
Murray American Energy, Inc.  Murray American Kentucky Towing, Inc.	19-56896 (JEH)
Murray American Minerals, Inc.	19-56900 (JEH)
Murray American Resources, Inc.	19-56906 (JEH)
	40 - 4040 (
Murray American River Towing, Inc.  Murray American Transportation, Inc.	19-56910 (JEH) 19-56914 (JEH)
Murray Colombian Resources, LLC	19-56918 (JEH)
Murray Energy Corporation	19-56918 (JEH) 19-57017 (JEH)
Murray Energy Holdings Co.	19-5/017 (JEH) 19-56885 (JEH)
Murray Equipment & Machine, Inc.	19-56924 (JEH)
Murray Global Commodities, Inc.	19-56981 (JEH)
Murray Kentucky Energy Services, Inc.	19-56928 (JEH)
Murray Kentucky Energy Services, Inc.  Murray Kentucky Energy, Inc.	19-56933 (JEH)
	19-56939 (JEH)
Murray Keystone Processing, Inc.	`
Murray South America, Inc.	19-56944 (JEH)
Murray Utah Energy Services, Inc.	19-56950 (JEH)
Ohio Energy Transportation, Inc.	19-56955 (JEH)
Ohio Valley Resources, Inc.	19-56958 (JEH)
Onition Conference Incorporated	19-56961 (JEH)
Oneida Coal Company, Inc.	19-56964 (JEH)

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In Re: MURRAY ENERGY HOLDINGS CO., et al.,

Case No.: 19-56885 (JEH)

**Debtors** 

# LISTING OF DEBTOR ENTITIES

# **GENERAL:**

The report includes activity from the following Debtors and related case numbers:

Debtor	Case Number
Pennamerican Coal L.P.	19-56967 (JEH)
Pennamerican Coal, Inc.	19-56970 (JEH)
Pennsylvania Transloading, Inc.	19-56973 (JEH)
Pinski Corp.	19-56975 (JEH)
Pleasant Farms, Inc.	19-56978 (JEH)
Premium Coal, Inc.	19-56980 (JEH)
Southern Ohio Coal Company	19-56974 (JEH)
Spring Church Coal Company	19-56976 (JEH)
Sunburst Resources, Inc.	19-56977 (JEH)
TDK Coal Sales, Incorporated	19-56979 (JEH)
The American Coal Company	19-56895 (JEH)
The American Coal Sales Company	19-56899 (JEH)
The Franklin County Coal Company	19-56905 (JEH)
The Harrison County Coal Company	19-56909 (JEH)
The Marion County Coal Company	19-56913 (JEH)
The Marshall County Coal Company	19-56917 (JEH)
The Mclean County Coal Company	19-56921 (JEH)
The Meigs County Coal Company	19-56923 (JEH)
The Monongalia County Coal Company	19-56927 (JEH)
The Muhlenberg County Coal Company, LLC	19-56931 (JEH)
The Muskingum County Coal Company	19-56934 (JEH)
The Ohio County Coal Company	19-56937 (JEH)
The Ohio Valley Coal Company	19-56884 (JEH)
The Ohio Valley Transloading Company	19-56941 (JEH)
The Oklahoma Coal Company	19-56943 (JEH)
The Washington County Coal Company	19-56947 (JEH)
The Western Kentucky Coal Company, LLC	19-56951 (JEH)
Twin Rivers Towing Company	19-56954 (JEH)
UMCO Energy, Inc.	19-56957 (JEH)
Utahamerican Energy, Inc.	19-56959 (JEH)
West Ridge Resources, Inc.	19-56960 (JEH)
West Virginia Resources, Inc.	19-56962 (JEH)
Western Kentucky Coal Resources, LLC	19-56963 (JEH)
Western Kentucky Consolidated Resources, LLC	19-56965 (JEH)
Western Kentucky Land Holding, LLC	19-56966 (JEH)
Western Kentucky Rail Loadout, LLC	19-56968 (JEH)
Western Kentucky Resources Financing, LLC	19-56969 (JEH)
Western Kentucky Resources, LLC	19-56971 (JEH)
Western Kentucky River Loadout, LLC	19-56972 (JEH)

In Re: MURRAY ENERGY HOLDINGS CO., et al,

Case No.: 19-56885 (JEH)

Debtors

## NOTES TO THE MONTHLY OPERATING REPORT

## **Global Notes to the MOR:**

#### 1. Introduction

On October 29, 2019 (the "Petition Date"), Murray Energy Holdings Co. and certain of its subsidiaries and affiliates (collectively, the "Debtors") filed voluntary petitions for relief under chapter 11 of the Bankruptcy Code in the Bankruptcy Court for the Southern District of Ohio (the "Bankruptcy Court"). The Debtors are operating their business and managing their property as debtors-in-possession pursuant to sections 1107(a) and 1108 of the Bankruptcy Code. On November 7, 2019, the United States Trustee for the Southern District of Ohio (the "U.S. Trustee") appointed an official committee of unsecured creditors in the Debtors' chapter 11 cases [Docket No. 168]. Information contained herein may differ from the Debtors' first day pleadings filed on the Petition Date due to more accurate information becoming available.

## 2. Accounting Principles

This Monthly Operating Report (the "MOR") includes information regarding the Debtors only and excludes information regarding non-debtor affiliates. The financial statements and supplemental information contained herein are preliminary and unaudited, limited in scope, cover a limited time period, and have been prepared solely for the purpose of complying with the monthly reporting requirements for chapter 11 debtors as required by the Bankruptcy Court. As discussed below, the financial statements and supplemental information contained herein may not comply with generally accepted accounting principles in the United States of America ("GAAP") in all material respects. Therefore, there can be no assurance that the financial statements and supplemental information presented herein are complete, and the MOR should not be relied upon by any persons for information relating to current or future financial conditions, events, or performance of any of the Debtors or their affiliates. The following notes, statements, and limitations should be referred to, and referenced in connection with, any review of the MOR.

The unaudited financial statements have been derived from the Debtors' books and records available at the time of preparation. The information furnished in this report includes primarily normal recurring adjustments but does not include all the adjustments that would typically be made for financial statements in accordance with GAAP. Furthermore, the information contained herein has not been subject to the same level of accounting review and testing that would typically be applied to financial information in accordance with GAAP. Accordingly, upon the application of such procedures, the Debtors believe that the financial information could be subject to material changes, and errors or omissions may exist. Notwithstanding any such procedures, the Debtors do not undertake any obligation or commitment to update the MOR

## 3. General Methodology

The Debtors prepared this MOR relying primarily upon the information set forth in their books and records. Consequently, certain transactions that are not identified in the ordinary course of business in the Debtors' books and records may not be included in this MOR. Nevertheless, in preparing this MOR, the Debtors made reasonable efforts to supplement the information set forth in their books and records with additional information concerning transactions that may not have been identified therein, to the extent necessary.

## 4. Past Performance

The results of operations and financial position contained herein are not necessarily indicative of results that may be expected for any other period or for the full year and may not necessarily reflect the consolidated results of operations and financial position of the Debtors in the future.

## 5. Accounts Payable and Accrued Expenses

To the best of the Debtors' knowledge, unaudited postpetition trade payables are current as well as all premiums for insurance policies and taxes.

## 6. Carrying Value of Assets

Unless otherwise indicated, the values for assets contained in this MOR are book values as of the end of the month for the reporting period. Amounts ultimately realized from the disposition of the Debtors' assets may vary materially from the stated book value of the Debtors' assets. Thus, unless otherwise noted, this MOR reflects the carrying values of the assets as recorded on the Debtors' books and records as of the end of the month and are not based upon any estimate of their current market value. The Debtors reserve their rights to amend or adjust the value of each asset set forth herein.

## 7. Intercompany Receivables/Payables

Pursuant to the Final Order (I) Authorizing the Debtors to (A) Continue to Operate Their Cash Management System, (B) Maintain Existing Business Forms, and (C) Perform Intercompany Transactions and Pay Prepetition Obligations Related Thereto, and (II) Granting Related Relief [Docket No. 389] entered on December 10, 2019, the Debtors are authorized to continue utilizing their Cash Management System to engage in Intercompany Transactions in the ordinary course of business and to honor any prepetition Intercompany Claims arising from the same.

## 8. Prepetition Liabilities

As a result of commencing these chapter 11 cases, the payment of prepetition indebtedness is subject to compromise or other treatment under a chapter 11 plan of reorganization. Generally, actions to enforce or otherwise effect payment of prepetition liabilities are stayed.

## 9. Postpetition Liabilities

Although payment of prepetition claims is generally not permitted, the Bankruptcy Court has authorized the Debtors to pay certain prepetition claims in designated categories and subject to certain terms and conditions. This relief generally was designed to preserve the value of the Debtors' business and assets. To the extent such claims have been categorized as "Postpetition Liabilities" herein, the Debtors reserve the right to dispute their obligation to make such payments and not pay such amounts if they believe the payment not to be in the best interests of the Debtors' estates. The Debtors have paid and will continue to pay undisputed postpetition obligations in the ordinary course of business.

In Re: MURRAY ENERGY HOLDINGS CO., et al,

Case No.: 19-56885 (JEH)

Debtors

## NOTES TO THE MONTHLY OPERATING REPORT

## 10. Allocation of Prepetition and Postpetition Liabilities

The Debtors have sought to allocate liabilities between the prepetition and postpetition periods based upon the information available at the time of, and research conducted in connection with, the preparation of this MOR. As additional information becomes available and further research is conducted, the Debtors' allocation of liabilities between the prepetition and postpetition periods may change. The liability information, except as otherwise noted, is listed as of the close of business as of the end of the month. Accordingly, the Debtors reserve all rights to amend, supplement, or otherwise modify this MOR as necessary and appropriate.

## 11. Reservation of Rights

Given the complexity of the Debtors' business, inadvertent errors or omissions or the overinclusion of contracts or leases may have occurred in the preparation of this MOR. Accordingly, the Debtors hereby reserve all rights to dispute the validity, status, enforceability, or the executory nature of any claim amounts, representations, or other statements in this MOR and reserve the right to amend or supplement this MOR, if necessary.

Nothing contained in this MOR shall constitute a waiver of the Debtors' rights or an admission with respect to these chapter 11 cases, including with respect to any issues regarding the Debtors' ownership interests, substantive consolidation, equitable subordination, defenses, and/or causes of action arising under chapter 5 of the Bankruptcy Code and any other applicable non-bankruptcy law.

## Notes to Form 2 and Form 3:

The information contained in Forms 2 and 3 is provided to fulfill the requirements of the U.S. Trustee. All information contained in Forms 2 and 3 is unaudited and subject to future adjustment.

### Notes to Form 4:

Pursuant to the Final Order (I) Authorizing the Payment of Certain Prepetition and Postpetition Taxes and Fees and (II) Granting Related Relief [Docket No. 329] entered on December 4, 2019, the Debtors are authorized, but not directed, to pay or remit Taxes and Fees that accrued prior to the Petition Date and will become payable in the ordinary course during the pendency of these chapter 11 cases at such time when the Taxes and Fees are payable.

Form 4 only reflects the payment of postpetition taxes. The Debtors are current on postpetition payables, taking into consideration pending credits and adjustments and disputes that arise in the ordinary course of business.

## Notes to Form 5:

All prepetition and postpetition bank accounts are included in Form 5. Cash balances reflected are on a book basis. The ending total cash balance is equal to cash and cash equivalents on the Balance Sheet (Form 3). Redacted bank statements will be provided upon request to Debtors' counsel.

## Notes to Form 6:

If the debtor is a corporation, section 101(31) of the Bankruptcy Code defines "insider" as: (i) director of the debtor; (ii) officer of the debtor; (iii) persons in control of the debtor; (iv) relatives of the debtor's directors, officers, or persons in control of the debtors; and the (v) debtor's affiliates, or insider of an affiliate as if such affiliate were the debtor. Persons listed as "insiders" herein have been included to fulfill the requirements of the U.S. Trustee; any persons inclusion shall not constitute an admission that the person or persons are insiders for purposes of section 101(31) of the Bankruptcy Code. The Debtors do not take any position with respect to: (i) any insider's control of the Debtors; (ii) the management responsibilities or functions of any such insider; or (iii) the decision making or corporate authority of any such insider; or (iv) whether the Debtors or any such insider could successfully argue that he or she is not an "insider" under applicable law or with respect to any theories of liability or any other purposes.

## Notes to Form 7:

Pursuant to Final Order (I) Authorizing the Debtors to (A) Continue Their Insurance Policies and Honor All Obligations in Respect Thereof, (B) Renew, Supplement, and Enter into New Insurance Policies, (C) Honor the Terms of the Insurance Premium Financing Agreements and Pay Premiums Thereunder, and (D) Enter into New Premium Financing Agreements in the Ordinary Course of Business and (II) Granting Related Relief [Docket No. 333] entered on December 3, 2019, the Debtors are authorized to maintain their Insurance Programs and pay Insurance Obligations without interruption and in accordance with the same practices and procedures as were in effect prior to the commencement of the Debtors' chapter 11 cases. A listing of the Debtors' insurance policies is included in Form 7.

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# UNITED STATES TRUSTEE OPERATING REQUIREMENTS FOR Period Ending: December 31, 2019

In Re: MURRAY ENERGY HOLDINGS CO., et al.,

Case No.: 19-56885 (JEH)

Debtors

# OPERATING STATEMENT (P&L) (UNAUDITED)

	One month ended December 31, 2019		For the period October 29, 2019 to December 31, 2019	
		(In Tho	ousands)	
Revenues:				
Coal sales, net	\$	150,312	\$	306,426
Other revenues		8,941		17,296
Total revenues		159,253		323,722
Costs and expenses:				
Cost of coal produced (excluding depreciation, depletion, and amortization)		139,343		254,040
Purchased coal		7,111		14,543
Transportation and transloading		3,082		5,990
Depreciation, depletion, and amortization		38,697		74,543
Selling, general, and administrative		1,888		3,890
Total costs and expenses		190,121		353,006
Loss from operations	, <del></del>	(30,868)		(29,284)
Other income (expense):				
(Losses) earnings, net from non-debtor subsidiaries		(9,427)		(13,464)
Other income, net		389		782
Interest expense		(33,341)		(67,673)
Reorganization costs, net		3,668		5,730
Loss before income taxes	, <del></del>	(69,579)		(103,909)
Income tax (expense) benefit		-		-
Net loss	\$	(69,579)	\$	(103,909)

Form 2 6

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# UNITED STATES TRUSTEE OPERATING REQUIREMENTS FOR Period Ending: December 31, 2019

In Re: MURRAY ENERGY HOLDINGS CO., et al.,

**Debtors** 

Case No.: 19-56885 (JEH)

# BALANCE SHEET (UNAUDITED)

	December 31, 2019
	(In Thousands)
Assets	
Current assets:	Ф 222.275
Cash and cash equivalents	\$ 323,375
Accounts receivable, net	183,216
Due from affiliates	30,134
Inventories, net	113,644
Prepaid expenses and other	40,826
Total current assets	691,195
Property, plant, and equipment, net	2,323,364
Restricted investments	136,008
Investment in non-debtor subsidiaries	233,304
Equity investment in affiliates	68,549
Other assets	78,432
Total assets	\$ 3,530,852
Liabilities and equity (deficit)	
Current liabilities:	
Current maturities of long-term debt and capital lease obligation:	\$ 429,309
Accounts payable	148,244
Due to affiliates	4,875
Accrued interest	1,105
Accrued expenses and other current liabilities	122,416
Workers' compensation and pneumoconiosis	20,119
Mine closing and benefit costs - postretirement benefits	100,624
Mine closing and benefit costs - reclamation and other	9,907
Total current liabilities	836,599
Long-term debt and capital lease obligations, net of current portion	11,077
Other long-term liabilities	62,767
Workers' compensation and pneumoconiosis	152,689
Mine closing and benefit costs - postretirement benefits	1,867,414
Mine closing and benefit costs - reclamation	222,701
Total liabilities not subject to compromise	3,153,247
Liabilities subject to compromise	2,949,442
Total Liabilities	6,102,689
Equity (deficit):	
Common stock (10,000 shares issued and outstanding, no par value)	-
Additional paid-in capital	110,474
Accumulated deficit	(2,403,699)
Accumulated other comprehensive loss	(278,612)
Total liabilities and equity (deficit)	\$ 3,530,852

Form 3 7

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# UNITED STATES TRUSTEE OPERATING REQUIREMENTS FOR THE PERIOD END: December 31, 2019

n Re: MURRAY ENERGY HOLDINGS CO., et al.,

**Debtors** 

Case No.:

19-56885 (JEH)

# NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

(UNAUDITED)

# 1. REORGANIZATION COSTS, NET

Reorganization costs consist of the following:

	_	ne month ended December 31, 2019		For the period October 29, 2019 to December 31, 2019
		(In Tho	usands)	)
Professional fees	\$	(20,094)	\$	(21,864)
Accounts payable settlements		23,762		28,820
Loss on extinguishment of ABL Facility		-		(1,226)
Reorganization costs, net	\$	3,668	\$	5,730

Professional fees are only those that are directly related to the reorganization and include fees associated with advisors to the Debtors, the statutory committee of unsecured creditors and certain secured creditors based on invoices received and estimated unbilled amounts.

## 2. LIABILITIES SUBJECT TO COMPROMISE

Estimated liabilities subject to compromise as of December 31, 2019 consist of the following:

(In Thousands)	December 31, 2019	
	(In	Thousands)
Debt obligations	\$	2,562,371
Accrued interest		117,977
Accounts payable		266,244
Accrued expenses and other liabilities		2,850
Liabilities subject to compromise	\$	2,949,442

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# UNITED STATES TRUSTEE OPERATING REQUIREMENTS FOR Period Ending: December 31, 2019

## SUMMARY OF PAYABLES AND RECEIVABLES

In Re: MURRAY ENERGY HOLDINGS CO., et al., Debtors

Case No.: 19-56885 (JEH)

## **Summary of Post-Petition Taxes Payables**

		Amount Withheld		
	Beginning Tax	and/or Accrued	Amount Paid	Ending Tax
Income Taxes Withheld				
Federal	\$ -	\$ 3,419,284	\$ (3,419,284)	\$ -
State	-	1,026,705	(1,026,705)	-
Local	1,126	41,715	(41,715)	1,126
FICA Withheld	-	1,261,390	(1,261,390)	-
Employers FICA	925,971	2,323,666	(2,152,942)	1,096,695
Unemployment Taxes	-	-	-	-
Federal	-	612	(612)	-
State	-	9,539	(9,539)	-
Severance Tax	4,330,908	4,862,296	(4,761,353)	4,431,851
Excise Tax	589,460	1,876,528	(1,734,034)	731,954
Sales & Use Tax	57,878	115,257	(76,859)	96,276
Business and Occupation Tax	22,159	(10,030)	-	12,129
Franchise Tax	-	-	-	-
Income Tax	-	-	-	-
Property Tax	2,000,417	1,830,020	(358,571)	3,471,866
Reclamation Tax	1,119,387	1,195,371	(740,029)	1,574,729
Consumption Tax	166,828	172,808	(51,070)	288,566
Total Taxes <sup>(1)</sup>	\$ 9,214,134	\$ 18,125,161	\$ (15,634,103)	\$ 11,705,192

#### Note:

# Aging of Accounts Receivables and Postpetition Accounts Payable

Age in Days	0-30	30-60	Over 60	Total	
Postpetition Accounts Payable (1)	\$ 145,388,232	\$ 2,855,964	\$ -	\$ 148,244,196	
Accounts Receivable (2)	\$ 159,567,431	\$ 7,482,719	\$ 16,166,084	\$ 183,216,234	

## Notes:

(1) The Debtors Aging of Postpetition Accounts Payable schedule includes invoices received prior to and after the petition date for postpetition merchandise and services. The invoices are aged from the date the invoices were received. The Debtors are current on postpetition payables, taking into consideration pending credits and adjustments and disputes that arise in the ordinary course of business.

(2) Accounts Receivable over 60 days includes prescription drug rebates earned in Q2, Q3 and Q4 2019, which are on customary terms.

Describe events or factors occurring during this reporting period materially affecting operations and formulation of a Plan of Reorganization: None

Form 4 9

<sup>(1)</sup> Ending Total Taxes are included in Accrued expenses and other current liabilities on the Balance Sheet (Form 3).

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# UNITED STATES TRUSTEE OPERATING REQUIREMENTS FOR Period Ending: December 31, 2019

### MONTHLY CASH STATEMENT

In Re: MURRAY ENERGY HOLDINGS CO., et al.,

Case No.: 19-56885 (JEH)

Depository Name	Account No <sup>(1)(6)</sup>	Account Type	Beginning Balance <sup>(2)</sup>	Receipts	Available Balance	Less Disbursement	Intercompany Transfers <sup>(3)</sup>	Ending Balance <sup>(2)</sup>
Huntington Bank	x6909	Concentration	66,464,163	\$ 57,110	\$ 66,521,273	\$ -	\$ (123,013)	\$ 66,398,260
Huntington Bank	x6954	Zero Balance Account	(8,882)	617,958	609,076	3,656,237	3,038,280	(8,881)
Huntington Bank	x6912	Zero Balance Account	(5,741,621)	144,888,652	139,147,031	110,009,672	(38,160,299)	(9,022,940)
Huntington Bank	x6941	Zero Balance Account	(247,217)	1,208	(246,009)	35,395,185	35,425,629	(215,565)
Huntington Bank	x6938	Zero Balance Account	(11,148)	62,255	51,107	105,920	35,564	(19,249)
Huntington Bank	x6925	Zero Balance Account	(308)	543	235	-	(463)	(228)
Huntington Bank	x7034	Zero Balance Account	(17,484)	1,838	(15,646)	12,316	10,836	(17,126)
Huntington Bank	x7209	Zero Balance Account	-	-	-	347,628	347,628	-
Huntington Bank	x6886	Standalone	-	-	-	127,028	127,028	-
Huntington Bank	x6967	Standalone	-	-	-	-	-	-
Huntington Bank	x6899	Standalone	400,000	-	400,000	-	-	400,000
Huntington Bank	x7018	Standalone	-	-	-	-	-	-
Huntington Bank	x7021	Standalone	3,685	-	3,685	-	-	3,685
Huntington Bank	x7212	Standalone	20,815	13,268	34,083	10,189	-	23,894
Huntington Bank	x6442	Concentration	13,339,467	13,635,576	26,975,043	9,574,109	(3,969,409)	13,431,525
Huntington Bank	x6455	Zero Balance Account	(626)	-	(626)	1,833,828	1,833,828	(626)
Huntington Bank	x6471	Zero Balance Account	(254)	635	381	235,720	235,085	(254)
Huntington Bank	x6468	Zero Balance Account	(4,194)	-	(4,194)	1,774,045	1,776,051	(2,188)
Huntington Bank	x6484	Zero Balance Account	(573)	1,059	486	125,114	124,445	(183)
Huntington Bank	x6552	Standalone	-		-			=
Huntington Bank	x8945	DIP Financing	37,165,777	-	37,165,777	-	(10,900,000)	26,265,777
Huntington Bank	x8929	DIP Utilities Assurance (4)	2,199,970	=	2,199,970	-	(701,190)	1,498,780
Huntington Bank	x8932	DIP Professional Fee (5)	9,990,220	-	9,990,220	3,348,627	10,900,000	17,541,593
Chase Bank	x7371	Escrow	57,000,000	150,000,000	207,000,000	=	=	207,000,000
Cache Valley Bank	x1413	Petty Cash	56,918	-	56,918	823	=	56,095
Fifth Third Bank	x2853	Standalone	(6,000)	-	(6,000)	1,472	40,157	32,685
Fifth Third Bank	x4146	Standalone	49,817	6	49,823	-	(40,157)	9,666
Total			\$ 180,652,525	\$ 309,280,108	\$ 489,932,633	\$ 166,557,913	S -	\$ 323,374,720

#### Notes

- (1) Represents last four digit of bank account.
- (2) Negative balances primarily represent outstanding checks between a Zero Balance Account and Concentration account.
- (3) Intercompany transfers primarily reflect movements between the Debtors' centralized bank accounts and Zero Balance Accounts on account of automatic sweep.
- (4) Pursuant to the Final Order (I) Approving the Debtors' Proposed Adequate Assurance Payment for Future Utility Services, (II) Prohibiting Utility Companies from Altering, Refusing, or Discontinuing Services (III) Approving the Debtors' Proposed Procedures for Resolving Adequate Assurance Requests, and (IV) Granting Relief Requested [Docket No. 387] entered on December 10, 2019, the Debtors have deposited \$2.2 million into a segregated account for the benefit of utility providers (the "Adequate Assurance Deposit").
- (5) Pursuant to the Final Order (I) Authorizing the Debtors to (A) Obtain Postpetition Financing and (B) Use Cash Collateral, (II) Granting Liens and Providing Superpriority Administrative Expense Status, (III) Granting Adequate Protection of the Prepetition Secured Parties, (IV) Modifying the Automatic Stay, and (V) Granting Related Relief [Docket No. 431] entered on December 12, 2019, the Debtors shall establish and fund a segregated account (the "Funded Reserve Account") for the purpose of funding the Carve Out.
- (6) Redacted bank statements will be provided upon request to Debtors' counsel.

Other monies on hand (specify type and location) i.e., CD's, bonds, etc.):

The Debtors maintain restricted investments and certificates of deposit to satisfy collateral obligations for certain employee-related and reclamation obligations. These balances are included

within Restricted investments on the Balance Sheet (Form 3). As of December 31, 2019, total Restricted investments is \$136.0 million.

Form 5 10

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# CASH REPORT

(BASED UPON A CONSOLIDATED ACCOUNTING OF ALL D-I-P ACCOUNTS)

CASE NAME:	MURRAY ENERGY HOLDINGS CO., et al.,			
CASE NUMBER:	19-56885 (JEH)			
MONTH AND YEAR:	December 2019			
Beginning cash balance (i.e. ending balance form previous report)			\$	180,652,525
Add: All receipts for the month. Do not include transfers between accounts.			\$	309,280,108
Deduct: All disbursements for the month. Do not include transfers between accounts.				166,557,913
Net cash flow (receipts minus disbursements)				142,722,195
Ending cash balance (i.e. next month's beginning cash balance)				323,374,720

## REPORT OF UNPAID DELINQUENT POST PETITION TAXES

List all unpaid tax obligations which have accrued after the date of the filing of the Chapter 11 petition obligations) which are now due and owning (i.e. delinquent), but have, in fact, not have been timely paid. Do not list any prepetition tax obligations.

TAXING AUTHORITY TYPE TAX TAX PERIOD DUE DATE AMOUNT

None

Form 5A 11

# SCHEDULE OF CASH DISBURSEMENTS Period Ending: 12/31/19

CASE NO: 19-56885 (JEH)

Case Number	Debtor	Cash Disbursements
19-56886	AMCA Coal Leasing, Inc.	-
19-56889	Amcoal Holdings, Inc.	-
19-56893	American Compliance Coal, Inc.	-
19-56897	American Energy Corporation	13,753,388.00
19-56901	American Equipment & Machine, Inc.	480,731.00
19-56903	American Mine Services, Inc.	474,834.00
19-56907	American Natural Gas, Inc.	148,070.00
19-56912	AmericanHocking Energy, Inc.	-
19-56916	AmericanMountaineer Energy, Inc.	4,282.00
19-56920	AmericanMountaineer Properties, Inc.	-
19-56925	Anchor Longwall & Rebuild, Inc.	2,007,459.00
19-56929	Andalex Resources Management, Inc.	-
19-56932	Andalex Resources, Inc.	5,545.00
19-56936	Avonmore Rail Loading, Inc.	-
19-56940	Belmont Coal, Inc.	-
19-56945	Belmont County Broadcast Studio, Inc.	-
19-56949	Canterbury Coal Company	17,429.00
19-56892	Coal Resources, Inc.	325,037.00
19-56894	Consolidated Land Company	-
19-56898	Consolidation Coal Company	-
19-56902	Corporate Aviation Services, Inc.	145,918.00
19-56908	Empire Dock, Inc.	246.00
19-56911	Energy Resources, Inc.	-
19-56915	Energy Transportation, Inc.	-
19-56919	Genwal Resources, Inc.	3,384.00
19-56922	Kanawha Transportation Center, Inc.	233,251.00
19-56826	KenAmerican Resources, Inc.	2,259,818.00
19-56953	Land Resources, L.L.C.	-
19-56935	Maple Creek Mining, Inc.	258,695.00
19-56938	Maple Creek Processing, Inc.	-
19-56921	McLean County Coal Company	-
19-56946	Mill Creek Mining Company	-
19-56952	MonValley Transportation Center, Inc.	308,243.00
19-56888	Murray American Coal Inc.	-
19-56891	Murray American Energy, Inc.	9,238,263.00
19-56896	Murray American Kentucky Towing, Inc.	1.564.056.00
19-56910	Murray American River Towing, Inc.	1,564,856.00
19-56914	Murray American Transportation, Inc.	599,265.00
19-56918	Murray Columbian Resources, Inc.	- 21 450 647 00
19-57017	Murray Energy Corporation	21,458,647.00
19-56885	Murray Energy Holdings Co	242.557.00
19-56924	Murray Equipment & Machine, Inc.	242,557.00
19-56981 19-56928	Murray Global Commodities Inc.	-
	Murray Kentucky Energy Services, Inc.	<u>-</u>
19-56933	Murray Kentucky Energy, Inc.	10 020 00
19-56939	Murray Keystone Processing, Inc.	10,839.00
19-56944	Murray South America, Inc.	17.562.00
19-56955	Ohio Energy Transportation, Inc.	17,562.00
19-56958 19-56961	Ohio Valley Resources, Inc.	1,256,194.00
19-56964	OhioAmerican Energy, Inc.	42,802.00 669.00
19-56967	Oneida Coal Company, Inc.	009.00
19-56970	PennAmerican Coal, Inc.	24.00
19-56973	PennAmerican Coal, L.P.  Pennsylvania Transloading Inc.	24.00
19-56975	Pennsylvania Transloading, Inc.	
19-56978	Pinski Corp.  Pleasant Farms, Inc.	13,184.00
19-56980	Premium Coal, Inc.	13,164.00
19-56956	RCP, L.L.C.	-
19-56976		-
19-56977	Spring Church Coal Company Sunburst Resources, Inc.	<del>-  </del>
19-56979	TDK Coal Sales, Inc.	-
17 50717	TDIE Coal Daice, Inc.	

Form 5B 12

# SCHEDULE OF CASH DISBURSEMENTS Period Ending: 12/31/19

CASE NO: 19-56885 (JEH)

Case Number	Debtor	Cash Disbursements
19-56895	The American Coal Company	4,581,670.00
19-56899	The American Coal Sales Company	785,871.00
19-56905	The Franklin County Coal Company	661,397.00
19-56909	The Harrison County Coal Company	15,224,527.00
19-56913	The Marion County Coal Company	14,244,089.00
19-56917	The Marshall County Coal Company	25,653,766.00
19-56923	The Meigs County Coal Company	-
19-56927	The Monongalia County Coal Company	10,446,038.00
19-56931	The Muhlenberg County Coal Company, LLC	6,311,032.00
19-56934	The Muskingum County Coal Company	2,253.00
19-56937	The Ohio County Coal Company	13,165,999.00
19-56884	The Ohio Valley Coal Company	1,877,519.00
19-56941	The Ohio Valley Transloading Co.	139,602.00
19-56943	The Oklahoma Coal Company	-
19-56947	The Washington County Coal Company	777,717.00
19-56951	The Western Kentucky Coal Company, LLC	4,422,959.00
19-56957	Umco Energy, Inc.	7,227.00
19-56959	UtahAmerican Energy, Inc.	10,476,206.00
19-56960	West Ridge Resources, Inc.	12,242.00
19-56962	West Virginia Resources, Inc.	2,790.00
19-56963	Western Kentucky Coal Resources, LLC.	-
19-56965	Western Kentucky Consolidated Resources, LLC.	2,075,385.00
19-56966	Western Kentucky Land Holding, LLC.	-
19-56968	Western Kentucky Rail Loadout, LLC.	-
19-56969	Western Kentucky Resources Financing, LLC.	-
19-56971	Western Kentucky Resources, LLC.	523,864.00
19-56972	Western Kentucky River Loadout, LLC.	294,568.00
19-56930	Keystone Coal Mining Corp	-
19-56942	McElroy Coal Company	-
19-56948	Mon River Towing Inc	-
19-56900	Murray American Minerals	-
19-56906	Murray American Resources, Inc.	-
19-56950	Murray Utah Energy Services	-
19-56974	Southern Ohio Coal Company	-
19-56954	Twin Rivers Towing Company	-
19-56887	Central Ohio Coal Company	-
19-56890	Coal Resources Holdings Co	-
19-56904	Eighty Four Mining Company	-
	Grand Total	166,557,913

Form 5B 13

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# MONTHLY STATEMENT OF INSIDER COMPENSATION / PAYMENTS Period Ending: December 31, 2019

MURRAY ENERGY HOLDINGS CO., et al., Debtors	Case No.: 19-56885 (JE
The following information is to be provided for each sharpossession	reholder, officer, director, manager, insider or owner that is employed by the
Name: Murray, Robert Eugene	Capacity: x Shareholder Officer
	$\begin{array}{c c} x & Director \\ \hline x & Insider \end{array}$
Detailed Description of Duties: Chairman of the	Board - Murray Energy Corporation
Current Compensation Paid:	Weekly or Monthly
Regular Wages	\$ 1,125,000
Current Benefits Paid:	Weekly or Monthly
Health Insurance	\$ - \$ -
Life Insurance	
Retirement	
Company Vehicle	
Entertainment	
Employee expense reimbursements	315_
Other Benefits	
<b>Total Benefits</b>	<u>\$ - \$ 1,735</u>
Current Other Payments Paid:	Weekly or Monthly
Rent Paid	\$ - \$ -
Loans	
Other (Describe)	
Other (Describe)	
Other (Describe)	
<b>Total Other Payments</b>	\$ - <b>\$</b> -

CURRENT TOTAL OF ALL PAYMENTS

Form 6 14

\$ 1,126,735

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# MONTHLY STATEMENT OF INSIDER COMPENSATION / PAYMENTS Period Ending: December 31, 2019

In Re: MURRAY ENERGY HOLDINGS CO., et al., Case No.: 19-56885 (JEH) **Debtors** The following information is to be provided for each shareholder, officer, director, manager, insider or owner that is employed by the debtor in possession Moore, Robert D. Capacity: Shareholder Name: Officer X Director Insider Detailed Description of Duties: President, CEO, COO, CFO and Director - Murray Energy Corporation Current Compensation Paid: Weekly or Monthly Regular Wages 833,334 Current Benefits Paid: Weekly Monthly or Health Insurance Life Insurance 45 Retirement Company Vehicle 1,200 Entertainment Employee expense reimbursements Other Benefits 133 **Total Benefits** \$ 1,378 Weekly Monthly Current Other Payments Paid: Rent Paid Loans Other (Describe) Other (Describe) Other (Describe) **Total Other Payments** \$

**CURRENT TOTAL OF ALL PAYMENTS** 

Form 6 15

\$

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# MONTHLY STATEMENT OF INSIDER COMPENSATION / PAYMENTS Period Ending: December 31, 2019

Re: MURRAY ENERGY HOLDINGS CO., et al., Debtors	Case No.: 19-56885 (JEH)
The following information is to be provided for eapossession	ch shareholder, officer, director, manager, insider or owner that is employed by the debtor in
Name: Turner, Jr., James R.	Capacity: Shareholder
·	x Officer Director
	x Insider
Detailed Description of Duties: Senior V	ce President - Murray Energy Corporation
Current Compensation Paid:	Weekly or Monthly
Regular Wages	\$ 47,083
Mine Performance Program <sup>(1)</sup>	17,149
<b>Total Compensation Paid</b>	\$ - \$ 64,232
Current Benefits Paid:	Weekly or Monthly
Health Insurance	\$ - \$ -
Life Insurance	- 30
Retirement	
Company Vehicle	
Entertainment	
Employee expense reimbursements	
Other Benefits	321_
<b>Total Benefits</b>	\$ - \$ 3,623
Current Other Payments Paid:	Weekly or Monthly
Rent Paid	\$\$
Loans	
Other (Describe)	
Other (Describe)	
Other (Describe)	
<b>Total Other Payments</b>	\$ - \$ -

# Notes:

**CURRENT TOTAL OF ALL PAYMENTS** 

In

Form 6 16

\$

 $<sup>(1)\</sup> Amount\ includes\ payment\ of\ the\ Oct\ and\ Nov\ 2019\ Mine\ Performance\ Program.$ 

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# MONTHLY STATEMENT OF INSIDER COMPENSATION / PAYMENTS Period Ending: December 31, 2019

MURRAY ENERGY HOLDINGS CO., et al.,  Debtors			C <b>u</b> 50 1	No.: 19-56885 (JEH
The following information is to be provided for each shareho possession	lder, officer, director, manag	ger, inside	r or owner that	is employed by the c
Name: McKown, Michael O	Capacity:			Shareholder
			X	Officer Director
			X	Insider
Detailed Description of Duties: Secretary, Senior Vio	ce President Law & Adminis	tration - N	Murray Energy	Corporation
Current Compensation Paid:	Weekly	or	Monthly	7
Regular Wages			\$ 41,2	231
Mine Performance Program <sup>(1)</sup>			17,1	149_
<b>Total Compensation Paid</b>	\$		\$ 58,3	380
Current Benefits Paid:	Weekly	or	Monthly	Ţ.
Health Insurance	\$		\$	<u>-</u>
Life Insurance			3	352
Retirement			(	654
Company Vehicle			1,2	200
Entertainment				<u>-</u>
Employee expense reimbursements			2,5	520_
Other Benefits			1	133
Total Benefits	\$		\$ 4,8	359
Current Other Payments Paid:	Weekly	or	Monthly	7
Rent Paid	\$		\$	<u>-                                      </u>
Loans				<u>-                                      </u>
Other (Describe)				<u>-</u>
Other (Describe)		<u>-</u>		<u>-                                     </u>
Other (Describe)		<u>-                                     </u>		<u>-                                      </u>
<b>Total Other Payments</b>	\$		\$	

### Notes

CURRENT TOTAL OF ALL PAYMENTS

Form 6 17

<sup>(1)</sup> Amount includes payment of the Oct and Nov 2019 Mine Performance Program.

## Case 2:19-bk-56885 Doc 821 Filed 01/30/20 Entered 01/30/20 14:57:02 Desc Main Page 18 of 22 Document

# MONTHLY STATEMENT OF INSIDER COMPENSATION / PAYMENTS Period Ending: December 31, 2019

Case No.: 19-56885 (JEH)

ebtor in

Debtors						
The following information is to be provided for each sha	reholder, officer, director, manage possession	r, inside	r or ow	mer that is e	mployed by	
Name: Piccolini, Paul B.	Capacity:					
				X	Officer	
				X	Director Insider	
Detailed Description of Duties: Vice President He	uman Resources and Employee Re	lations -	Murra	y Energy Co	orporation	
Current Compensation Paid:	Weekly	or	M	Ionthly		
Regular Wages			\$	38,333		
Mine Performance Program <sup>(1)</sup>				17,149		
Total Compensation Paid	\$ -		\$	55,482		
Current Benefits Paid:	Weekly	or	M	Ionthly		
Health Insurance	\$ -		\$	-		
Life Insurance				198		
Retirement				-		
Company Vehicle				1,200		
Entertainment				-		
Employee expense reimbursements				335		
Other Benefits				252		
Total Benefits	<u>\$</u> -	_	\$	1,985		
Current Other Payments Paid:	Weekly	or	M	Ionthly		
Rent Paid	\$ -	_	\$	-		
Loans				-		
Other (Describe)				-		
Other (Describe)				-		
Other (Describe)				-		
<b>Total Other Payments</b>	\$ -		\$	_		

## Notes:

In Re: MURRAY ENERGY HOLDINGS CO., et al.,

CURRENT TOTAL OF ALL PAYMENTS

Form 6 18

<sup>(1)</sup> Amount includes payment of the Oct and Nov 2019 Mine Performance Program.

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# MONTHLY STATEMENT OF INSIDER COMPENSATION / PAYMENTS Period Ending: December 31, 2019

In Re: MURRAY ENERGY HOLDINGS CO., et al., Case No.: 19-56885 (JEH) **Debtors** The following information is to be provided for each shareholder, officer, director, manager, insider or owner that is employed by the debtor in possession Name: Harrison, Jeremy J. Capacity: Shareholder Officer Director Insider Detailed Description of Duties: Chief Accounting Officer - Murray Energy Corporation Current Compensation Paid: Weekly Monthly or Regular Wages 30,000 \$ Mine Performance Program<sup>(1)</sup> 15,590 **Total Compensation Paid** 45,590 Current Benefits Paid: Weekly or Monthly Health Insurance 27 Life Insurance Retirement 1,200 Company Vehicle Entertainment Employee expense reimbursements 1,083 70 Other Benefits **Total Benefits** \$ 2,380 Current Other Payments Paid: Weekly Monthly Rent Paid Loans Other (Describe) Other (Describe) Other (Describe) **Total Other Payments** \$

### Notes

**CURRENT TOTAL OF ALL PAYMENTS** 

Form 6 19

47,970

\$

<sup>(1)</sup> Amount includes payment of the Oct and Nov 2019 Mine Performance Program.

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# MONTHLY STATEMENT OF INSIDER COMPENSATION / PAYMENTS Period Ending: December 31, 2019

In Re: MURRAY ENERGY HOLDINGS CO., et al., Case No.: 19-56885 (JEH) **Debtors** The following information is to be provided for each shareholder, officer, director, manager, insider or owner that is employed by the debtor in possession Capacity: Shareholder Name: Murray, Ryan M. Officer Director Insider Detailed Description of Duties: Vice President Operations - Murray Energy Corporation Current Compensation Paid: Weekly Monthly or Regular Wages \$ 50,833 Mine Performance Program<sup>(1)</sup> 17,149 **Total Compensation Paid** 67,982 Current Benefits Paid: Weekly Monthly Health Insurance \$ Life Insurance 30 Retirement Company Vehicle 1,200 Entertainment Employee expense reimbursements 6,498 97 Other Benefits **Total Benefits** \$ \$ 7,825 Current Other Payments Paid: Weekly Monthly Rent Paid \$ Loans Other (Describe) Other (Describe) Other (Describe) **Total Other Payments** \$

### Notes

**CURRENT TOTAL OF ALL PAYMENTS** 

Form 6 20

\$

<sup>(1)</sup> Amount includes payment of the Oct and Nov 2019 Mine Performance Program.

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# MONTHLY STATEMENT OF INSIDER COMPENSATION / PAYMENTS Period Ending: December 31, 2019

In Re: MURRAY ENERGY HOLDINGS CO., et al., Case No.: 19-56885 (JEH) **Debtors** The following information is to be provided for each shareholder, officer, director, manager, insider or owner that is employed by the debtor in possession Name: Murray, Robert Edward Capacity: Shareholder Officer Director Insider Detailed Description of Duties: Executive Vice President Sales and Marketing - Murray Energy Corporation Current Compensation Paid: Weekly Monthly 40,833 Regular Wages Mine Performance Program<sup>(1)</sup> 8,877 **Total Compensation Paid** 49,710 Current Benefits Paid: Weekly Monthly Health Insurance Life Insurance 45 Retirement Company Vehicle 1,200 Entertainment Employee expense reimbursements 78 Other Benefits **Total Benefits** 1,323 Current Other Payments Paid: Weekly Monthly Rent Paid Loans Other (Describe) Other (Describe) Other (Describe) **Total Other Payments** \$

### Notes:

CURRENT TOTAL OF ALL PAYMENTS

Form 6 21

\$

<sup>(1)</sup> Amount includes payment of the Oct and Nov 2019 Mine Performance Program.

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## SCHEDULE OF IN-FORCE INSURANCE Period Ending: December 31, 2019

In Re: MURRAY ENERGY HOLDINGS CO., et al.,
Debtors

Case No.: 19-56885 (JEH)

		•
Insurance Type Property Insurance	Carrier Lloyd's (Beazley Led)	Expiration Date 12/15/2019-12/15/2020
Property Insurance	Markel Bermuda	12/15/2019-12/15/2020
Property Insurance	Liberty Bermuda	12/15/2019-12/15/2020
Property Insurance	Arch Bermuda	12/15/2019-12/15/2020
Property Insurance	RSUI Indemnity	12/15/2019-12/15/2020
Property Insurance	OCIL Bermuda	12/15/2019-12/15/2020
Property Insurance	Argo Bermuda	12/15/2019-12/15/2020
Property Insurance	AWAC Bermuda	12/15/2019-12/15/2020
Property Insurance	Lloyd's (Amtrust)	12/15/2019-12/15/2020
Property Insurance	Axis USA	12/15/2019-12/15/2020
Property Insurance	HIIG	12/15/2019-12/15/2020
Property Insurance	Starr Surplus Lines Insurance Company	12/15/2019-12/15/2020
Property Insurance	NOA	12/15/2019-12/15/2020
Property Insurance	RSUI Indemnity	12/15/2019-12/15/2020
Property Insurance Commercial General Liability	Lloyd's (Markel Led)	12/15/2019-12/15/2020
Commercial General Liability  Commercial General Liability	Certain Underwriters at Lloyds Apollo Liability Consortium	6/1/2019-6/1/2020
Property Insurance - WV/PA	Underwriters at Lloyds, London  Western World Insurance Co	6/1/2019-6/1/2020 6/1/2019-6/1/2020
Property Insurance - Ancillary	Great Lakes Insurance SE	6/1/2019-6/1/2020
Pollution Liability	Ironshore Specialty Insurance Company	6/1/2019-6/1/2020
\$10,000,000 Umbrella over Primary	Certain Underwriters at Lloyd's Apollo Liability Consortium/ Hiscox	6/1/2019-6/1/2020
Excess Liability \$5mil xs \$10mil	Lexington Insurance Company	6/1/2019-6/1/2020
Excess Liability \$10mil xs \$15mil	Certain Underwriters at Lloyds Apollo Liability Consortium/ Amtrust Casualty Consortium	6/1/2019-6/1/2020
Excess Liability \$25mil xs \$25mil	Ironshore Specialty Insurance Company	6/1/2019-6/1/2020
Excess Liability \$25mil xs \$50mil	HIIG	6/1/2019-6/1/2020
OH Excess Workers Compensation	Zurich American Insurance Company	6/1/2019-6/1/2020
WV Excess Workers Compensation	Rockwood Casualty Insurance Company	12/5/2019-12/5/2020
Boiler and Pressure Vessel	Arise Boiler Inspection and Insurance Company Risk Retention Group	4/15/2019-4/15/2020
Automobile Liability	Travelers Indemnity Company	6/1/2019-6/1/2020
Aircraft	Seguros Banorte, S.A. De C.V., Groupo	5/23/2019-5/23/2020
Aircraft	USAIG	5/23/2019-5/23/2020
Fiduciary Liability	Illinois National Insurance Co	7/01/2019-7/01/2020
The American Coal Company WC	Rockwood Casualty Insurance Company	7/01/2019-7/01/2020
American Equipment and Machine, Inc. WC	Rockwood Casualty Insurance Company	1/01/2019-1/01/2020
The Ohio Valley Transloading Company WC	Rockwood Casualty Insurance Company	3/25/2019-3/25/2020
American Energy Corporation WC	Rockwood Casualty Insurance Company	2/01/2019-2/01/2020
KenAmerican Resources, Inc. (MO) WC	Rockwood Casualty Insurance Company	11/01/2019-11/01/2020
UtahAmerican Energy, Inc. WC	Rockwood Casualty Insurance Company	10/01/2019-10/01/2020
AmericanMountaineer Energy, Inc. WC	Rockwood Casualty Insurance Company	10/25/2019-10/25/2020
The Monongalia County Coal Company WC	Rockwood Casualty Insurance Company	12/05/2019-12/05/2020
The Muhlenberg County Coal Company, LLC WC Key Person Life Insurance	Zurich American Insurance Company	2/13/2019-2/13/2020
Key Person Life Insurance  Key Person Life Insurance	Ameritas Insurance Company  Ameritas Insurance Company	7/12/1990-6/1/2035 7/12/1990-6/1/2035
Key Person Life Insurance	John Hancock Financial	7/12/2002 - 7/12/2020
Key Person Life Insurance	John Hancock Financial	7/12/2002 - 7/12/2020
Key Person Life Insurance	Wilton Re (FKA Utica Life)	7/1/1992-7/1/2040
Key Person Life Insurance	Brighthouse Financial (New England Life)	3/25/1999 - to age 95
Key Person Life Insurance	MetLife (FKA GenAmerican Financial)	7/12/2002 - to age 95
Key Person Life Insurance	Prudential Financial	12/11/2002 - 12/11/2022
Key Person Life Insurance	MetLife (FKA GenAmerican Financial)	5/14/2002-5/14/2022
International Exporters	The Ins Co of the State of PA	6/01/2019-6/01/2020
Crime	Continental Insurance Co	5/05/2019-5/05/2020
Marine General Liability	Ascot Insurance Company	12/05/2019-12/05/2020
Hull and Machinery incl Collision & Towers Liability	Ascot Insurance Company	12/05/2019-12/05/2020
Protection & Indemnity	West of England	12/05/2019-12/05/2020
COFR	Safe Harbor Pollution	12/5/2019-12/05/2020
Excess Marine \$40mil xs \$10 mil	Ascot Insurance Company 50%	12/5/2019-12/05/2020
Excess Marine \$40mil xs \$10 mil	Liberty 12.5%	12/5/2019-12/05/2020
Excess Marine \$40mil xs \$10 mil	Atlantic Specialty 12.5%	12/5/2019-12/05/2020
Excess Marine \$40mil xs \$10 mil	Beazley 25%	12/5/2019-12/05/2020
Marine Cargo	National Union Fire Ins Co	8/12/2019-8/12/2020
Helicopter	USAIG	12/02/2019-12/02/2020
American Natural Gas Package	St. Paul Fire & Marine	8/01/2019-8/01/2020
American Natural Gas - Control of Well	Travelers Property and Casualty	8/15/2019-8/15/2020
Kidnap and Ransom	AIG National Union Fire Ins	8/11/2019-8/11/2020
Breach Response Ancillary Property for Barns	Underwriters at Lloyds, London Westerbester Symplus Lines	9/21/2019-9/21/2020
Ancillary Property for Barns Hangar and Helipad Building	Westchester Surplus Lines The Travelers Indemnity Co.	4/13/2019-4/13/2020
D&O/EPL/EL-Primary	National Union Fire Ins Co	3/17/2019-3/17/2020
Excess D&O/EPL/EL-\$5M xs \$5M	National Union Fire ins Co  Navigators Insurance Co.	10/13/18-10/13/20 10/13/18-10/13/20
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